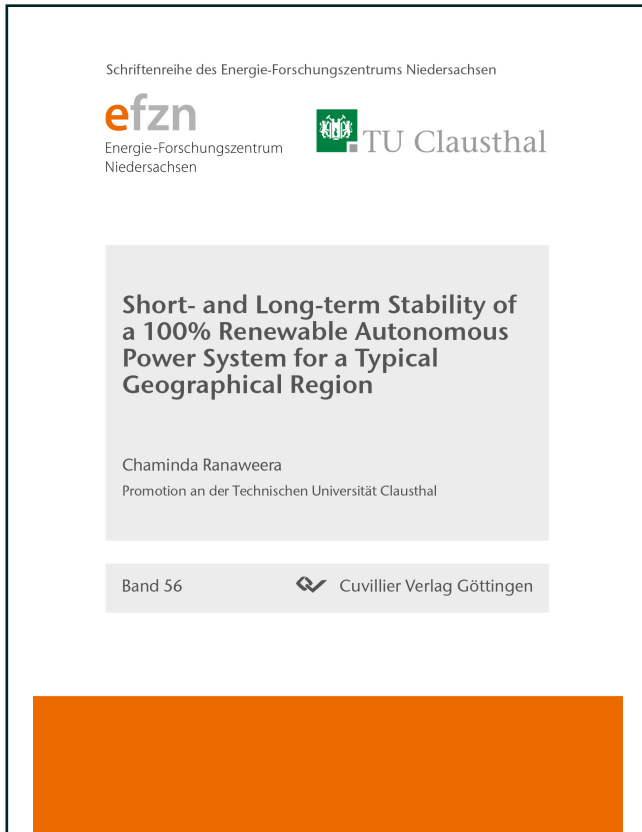




Chaminda Ranaweera (Autor)
**Short and Long-term Stability of a 100% Renewable
Autonomous Power System for a Typical
Geographical Region**



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