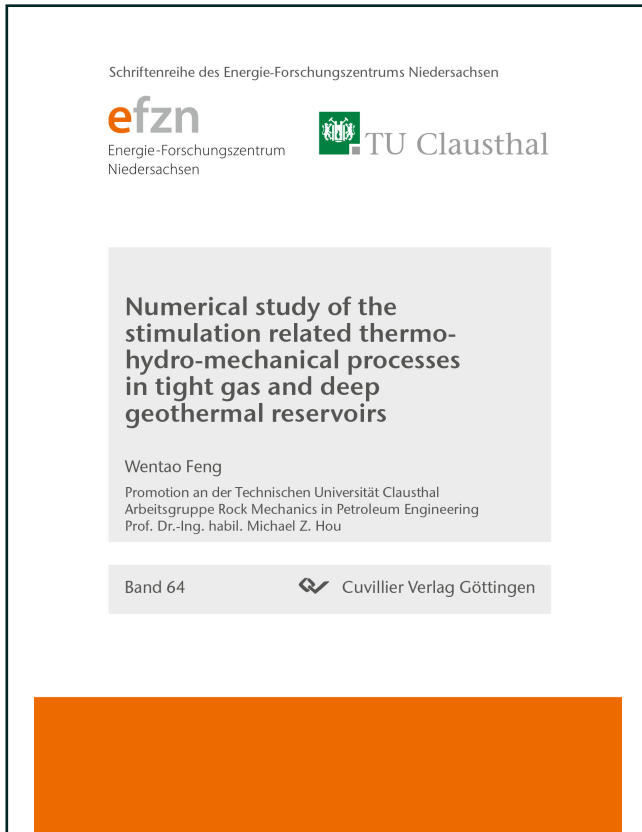




Wentao Feng (Autor)

Numerical study of the stimulation related thermo-hydro-mechanical processes in tight gas and deep geothermal reservoirs



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