



Jianxing Liao (Autor)

# Development of coupled THM models for reservoir stimulation and geo-energy production with supercritical CO<sub>2</sub> as working fluid



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Telefon: +49 (0)551 54724-0, E-Mail: [info@cuvillier.de](mailto:info@cuvillier.de), Website: <https://cuvillier.de>

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