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# **Steady State and Time Dependent Compressed Air Energy Storage Model Validated with Huntorf Operational Data and Investigation of Hydrogen Options for a Sustainable Energy Supply**

Schriftenreihe des Energie-Forschungszentrums Niedersachsen


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