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**Numerical study of underground CO₂ storage and the
utilization in depleted gas reservoirs**

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CO₂ storage and the utilization in
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