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Thermo-Hydro-Mechanical (THM) coupled simulations of innovative enhanced geothermal systems for heat and electricity production as well as energy storage



TU Clausthal

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enhanced geothermal systems for
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