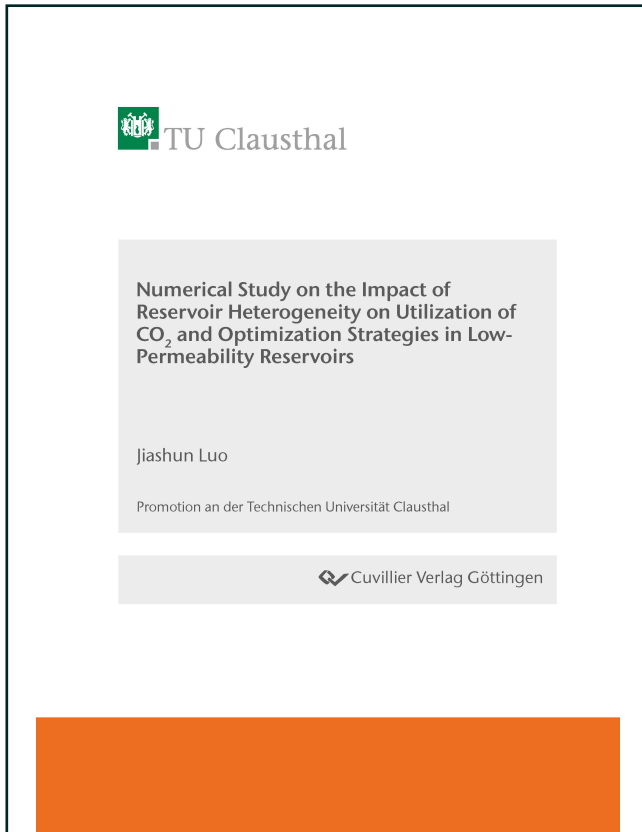




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Numerical Study on the Impact of Reservoir Heterogeneity on Utilization of CO₂ and Optimization Strategies in Low-Permeability Reservoirs



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Table of contents

1.	Introduction	- 1 -
1.1	Properties of CO ₂	- 3 -
1.2	Types of geological utilization of CO ₂	- 5 -
1.2.1	CO ₂ -EOR	- 6 -
1.2.3	CO ₂ -EGR	- 21 -
1.2.4	CO ₂ -EWR	- 24 -
1.2.5	CO ₂ fracturing.....	- 24 -
1.2.6	CO ₂ geothermal system	- 25 -
1.2.7	CO ₂ -IUL	- 26 -
1.3	Progress of CO ₂ geological utilization	- 27 -
1.3.1	Potential assessment	- 28 -
1.3.2	Current status of CCUS	- 30 -
1.4	Characteristics and challenges of unconventional oil reservoirs	- 36 -
1.4.1	The differences between continental tight oil in China and North America	- 37 -
1.4.2	CO ₂ displacement challenges in tight oil reservoir.....	- 41 -
1.5	Thesis outline	- 42 -
2.	Simulation concept and method.....	- 46 -
2.1	Simulation approach	- 46 -
2.2	Mathematical model and governing equations	- 46 -
2.3	Numerical model validation.....	- 56 -
3.	Effect of reservoir heterogeneity on CO ₂ flooding in low-permeability gas reservoir	- 58 -
3.1	Model generation	- 58 -
3.1.1	Heterogeneous porosity and permeability fields.....	- 58 -
3.1.2	Numerical Model	- 59 -
3.2	Simulation results.....	- 62 -
3.2.1	Gas saturation change.....	- 62 -

3.2.2 Gas recovery comparison	- 65 -
4. Effect of reservoir heterogeneity on CO ₂ flooding in low-permeability oil reservoirs.....	- 68 -
4.1 Model generation	- 68 -
4.1.1 Heterogeneous porosity and permeability fields.....	- 68 -
4.1.2 Numerical model	- 69 -
4.2 Simulation results and discussion	- 72 -
4.2.1 Effect on oil/gas saturation and pressure	- 73 -
4.2.2 Effects on CO ₂ storage and oil production	- 76 -
4.2.3 Effects on CO ₂ and oil flow.....	- 78 -
5. Research on improving development effect	- 83 -
5.1 Effect of CO ₂ foam injection.....	- 83 -
5.2 CO ₂ -Alternating-N ₂ (CAN) injection.....	- 91 -
5.3 CO ₂ altering water (CAW) injection.....	- 95 -
5.4 Effect of CO ₂ injection rate and production pressure	- 98 -
5.5 Development effect comparison	- 100 -
6. Upscaling reservoir simulation	- 102 -
6.1 Reservoir overview	- 102 -
6.2 Simulation schemes.....	- 104 -
6.2.1 Geological model based on the H59 oil reservoir.....	- 104 -
6.2.2 Parameters for numerical simulation	- 105 -
6.2.3 Comparison of development.....	- 106 -
7. Conclusions and Outlook.....	- 110 -
8. Reference.....	- 113 -