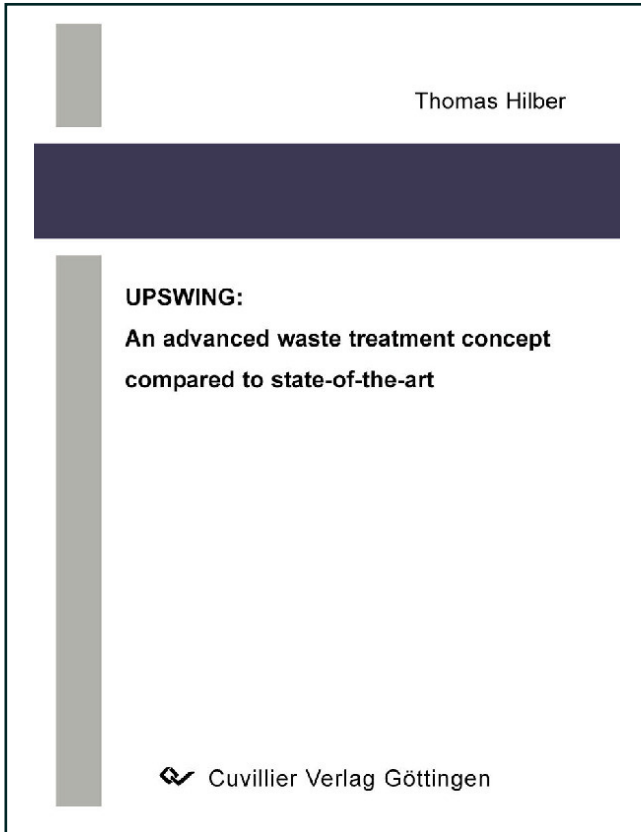




Thomas Hilber (Autor)

**UPSWING: An advanced waste treatment concept
compared to state-of-the-art**



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