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# Numerical study of physico- chemical interactions for CO<sub>2</sub> sequestration and geothermal energy utilization in the Ordos Basin, China

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TU Clausthal

## Numerical study of physico- chemical interactions for CO<sub>2</sub> sequestration and geothermal energy utilization in the Ordos Basin, China

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